

**Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2021**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>220,699</b>	<b>--</b>	<b>--</b>	<b>314,792</b>	<b>34,795</b>	<b>12,061</b>	<b>2,729</b>	<b>570,745</b>	<b>8,873</b>	<b>0</b>	<b>47,895</b>
<b>Hydrocarbon Gas Liquids</b>	<b>16,130</b>	<b>-45</b>	<b>13,666</b>	<b>12,334</b>	<b>6,968</b>	<b>--</b>	<b>448</b>	<b>18,566</b>	<b>13,745</b>	<b>16,294</b>	<b>4,701</b>
Natural Gas Liquids	16,130	-45	12,196	12,334	6,968	--	416	18,566	13,745	14,856	4,656
Ethane	7	--	--	--	--	--	--	--	1	6	--
Propane	2,223	--	8,835	7,433	3,149	--	-26	--	6,986	14,680	2,117
Normal Butane	3,815	--	2,674	4,895	2,779	--	436	5,688	6,557	1,482	2,122
Isobutane	2,237	--	687	6	1,040	--	-10	5,726	6	-1,752	362
Natural Gasoline	7,848	-45	--	--	--	--	16	7,152	195	440	55
Refinery Olefins	--	--	1,470	--	--	--	32	--	--	1,438	45
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	1,519	--	--	--	2	--	--	1,517	13
Normal Butylene	--	--	-49	--	--	--	30	--	--	-79	32
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	<b>--</b>	<b>6,334</b>	<b>--</b>	<b>40,412</b>	<b>84,053</b>	<b>-8,255</b>	<b>2,980</b>	<b>102,996</b>	<b>4,629</b>	<b>11,938</b>	<b>53,022</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	6,335	--	9,085	43,645	11,332	603	58,298	2,620	8,875	5,229
Hydrogen	--	--	--	--	--	11,640	--	11,640	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	6,335	--	9,085	43,645	-308	603	46,658	2,620	8,875	5,229
Fuel Ethanol	--	2,243	--	1,196	38,612	-308	-77	39,963	1,857	0	2,913
Renewable Fuels Except Fuel Ethanol	--	4,092	--	7,889	5,032	--	680	6,695	763	8,875	2,316
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	16,936	--	--	2,100	11,170	603	3,063	19,113
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	14,391	40,408	-19,588	277	33,528	1,405	0	28,680
Reformulated	--	0	--	901	17,224	-804	-2,079	19,367	33	0	13,391
Conventional	--	0	--	13,490	23,184	-18,784	2,356	14,161	1,373	0	15,289
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>294</b>	<b>721,474</b>	<b>47,077</b>	<b>22,192</b>	<b>19,895</b>	<b>-2,132</b>	<b>--</b>	<b>68,391</b>	<b>744,673</b>	<b>33,776</b>
Finished Motor Gasoline	--	243	394,147	7,252	1,357	19,895	-1,113	--	11,575	412,433	1,884
Reformulated	--	--	276,398	--	--	3,949	2	--	--	280,345	20
Conventional	--	243	117,749	7,252	1,357	15,947	-1,115	--	11,575	132,088	1,864
Finished Aviation Gasoline	--	--	314	11	--	--	-23	--	--	348	277
Kerosene-Type Jet Fuel	--	67	87,166	27,578	2,352	--	1,076	--	4,100	111,987	10,021
Kerosene	--	--	58	--	--	--	-2	--	222	-162	11
Distillate Fuel Oil	--	-16	140,439	5,794	12,638	--	-2,191	--	17,044	144,002	12,386
15 ppm sulfur and under	--	-16	134,313	4,540	12,634	--	-1,992	--	11,835	141,627	11,589
Greater than 15 ppm to 500 ppm sulfur	--	--	3,305	1,254	4	--	62	--	2,024	2,477	276
Greater than 500 ppm sulfur	--	--	2,821	--	--	--	-261	--	3,184	-102	521
Residual Fuel Oil	--	--	21,329	5,197	--	--	382	--	6,006	20,138	5,127
Less than 0.31 percent sulfur	--	--	677	--	--	--	651	--	NA	NA	1,503
0.31 to 1.00 percent sulfur	--	--	5,256	2,592	--	--	-94	--	NA	NA	428
Greater than 1.00 percent sulfur	--	--	15,396	2,605	--	--	-175	--	NA	NA	3,196
Petrochemical Feedstocks	--	--	--	219	--	--	0	--	--	219	2
Naphtha for Petro. Feed. Use	--	--	--	219	--	--	0	--	--	219	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	328	--	--	--	-8	--	--	336	40
Lubricants	--	--	4,883	287	-486	--	-89	--	3,039	1,734	805
Waxes	--	--	--	223	--	--	--	--	34	189	--
Petroleum Coke	--	--	33,534	--	1,245	--	132	--	26,128	8,519	1,348
Marketable	--	--	25,563	--	1,245	--	132	--	26,128	548	1,348
Catalyst	--	--	7,971	--	--	--	--	--	--	7,971	--
Asphalt and Road Oil	--	--	7,065	516	5,085	--	-292	--	241	12,717	1,794
Still Gas	--	--	29,126	--	--	--	--	--	--	29,126	--
Miscellaneous Products	--	--	3,085	--	--	--	-4	--	2	3,087	81
<b>Total</b>	<b>236,829</b>	<b>6,583</b>	<b>735,140</b>	<b>414,615</b>	<b>148,007</b>	<b>23,701</b>	<b>4,026</b>	<b>692,307</b>	<b>95,637</b>	<b>772,905</b>	<b>139,395</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.